

31 October 2011

QUARTERLY REPORT FOR PERIOD ENDING 30 SEPTEMBER 2011

Issued Capital	1,803m *	ASX Code	RRS	Closing price	\$0.16*
Market Capital	A\$288m*	AIM Code	RRL	Closing Price	£0.1075*
* as at 30 September 2011					
Gross Production for the Quarter					
Gas	446k mcf	Range Interest – 97k mcf			
Oil	77,706 bbls	Range Interest – 51,146 bbls			

The Board of Range Resources Limited (“Range” or “the Company”) is pleased to provide the following commentary to be read in conjunction with the Appendix 5B (Quarterly Cash Flow Report) which is attached.

Trinidad

Following the successful completion last quarter of the acquisition of three production licences in producing onshore oilfields and significant local onshore drilling operations in Trinidad, the Company successfully commenced its initial 21 development well programme. This programme is utilising 3 of the Company’s rigs, targeting a significant increase in current production, an increase and re-classification of reserves along with extending the limits of the existing fields.

Two wells have been successfully completed, MD 247 and QUN 115, with the QUN 116 and QUN 117 wells nearing completion using two of the Company’s rigs. The third rig, Rig 8, is currently being rigged up on location and is expected to commence operations shortly, following Ministerial approval. The first 2 wells were shallow “in fill” (replacement) wells with production rates scheduled to increase significantly with the additional 15 step out wells and 2 in-fill wells that are planned to be drilled. The first Rig 8 well is targeting the deeper reservoirs, including the Middle and Lower Cruse oil sands with target depths averaging 6,500ft. The Middle and Lower Cruse reservoirs have historically been the most prolific within the existing fields, but are underdeveloped in certain areas. The Range drilling program is expected to add reserves and production from these sands within the existing fields, while extending the production trend into new areas.



Trinidad operations



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Rig 8 is the third and last drilling rig to be introduced into the 2011 drilling program with the Company looking to introduce other drilling and completion rigs into the fleet in early 2012 to further accelerate drilling and production increases. The ability to develop reservoirs from deeper objectives will become an increasing focus as the Company tests other known producing horizons such as the Herrera formation.

The Company is expecting to release details of an upward revision of its Proved (P1) Reserves in Trinidad shortly. The revised reserve estimates have been calculated and the details will be released once the announcement has been approved by the Trinidadian regulatory authority. The upward revisions follow better than expected drilling results from the Company's initial 2011 drilling program, along with recently completed engineering studies of secondary recovery potential in the Beach Marcelle Block. The engineering review, performed by the Company's Dallas-based reserve auditor Forrest A. Garb & Associates, confirmed that significant volumes of crude remain in the Beach Marcelle field that can be produced using standard secondary recovery techniques such as water flooding.

It is worth noting that the operations in Trinidad have scaled up significantly in preparation of both increased production and new developments. The project is now a 24 hour operation with over 70 new staff employed to assist with the development program.

Georgia

During the quarter, the Company, along with its joint venture partners, Strait Oil & Gas (UK) Limited ("Strait") and Red Emperor Resources NL ("Red Emperor") spudded the Mukhiani Well on the Vani 3 Prospect.

Drilling operations continued during the current quarter with the well having reached a depth of 1,550m. A full suite of wireline logs has been successfully recorded and additional valuable information has been obtained through the successful collection of 10 sidewall cores from critical intervals. A Vertical Seismic Profile (VSP) survey was completed on the well with the Company then commencing to flow test two zones of interest whilst waiting for VSP interpretation results. The first test (open hole flow test) at 720m – 768m did not flow with a second test (perforation formation flow test at 330 – 370m) to be undertaken.



Operations on the Mukhiani 1 Well

The VSP interpretation results will confirm whether or not the current zone of hard rock that the well has reached is basement rock or a volcanic overthrust. This current depth is significantly shallower than the initially planned total depth (of approximately 3,500 m) to the primary objective based on surface seismic interpretation. If the VSP interpretation confirms the rock encountered is indeed basement, drilling will not continue with preparations to commence for the drilling of the second exploration well, the Kursebi 2, while if it indicates it is a volcanic overthrust, a decision will be made whether to proceed drilling after reassessing the likely lithography and target potential.

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Puntland

During the quarter the operator of the Puntland Project, Africa Oil Corp (“Africa Oil”), signed a landmark drilling contract with Sakson Drilling and Oil Services who will provide a 1,500 horse-power, top drive drilling rig to drill two highly anticipated exploration wells in Puntland, Somalia.

All subsequent drilling-related third party service contracts were entered into with the mobilisation of required personnel and equipment commencing during the quarter to allow for the expected spudding of the first well during the current quarter of this year.

Drilling locations have been selected over two robust prospects targeting total gross best estimate Prospective Resources of 675 million barrels of oil (with 135 million barrels of oil net attributable to Range). The first prospect, Shabeel-1, is targeting Prospective Resources of in excess of 300 million barrels of oil (with 60 million barrels net to Range).

Texas

North Chapman Ranch

During the quarter, the second location in the Company’s two well program, on the North Chapman Ranch Project, was confirmed with spudding occurring subsequent to quarter-end. The Smith #2 well will be an offset to the existing Smith #1 well and has been categorised as a proved undeveloped location. Drilling to date has reached 10,500 ft with a significant show in the Manley section (at 10,000 ft) having been logged, representing another productive interval, in addition to the expected primary field pay zones. It is expected that the well will reach an intermediate pipe point in the coming days, at which time it will be logged to this intermediate depth and 9 5/8” casing run before drilling ahead to total well depth of 14,000 ft.

Once the Smith #2 well is successfully completed the rig is expected to move to the Albrecht #1 well site, a step-out well that is intended to extend the North Chapman Ranch field to the south east with the objective of adding significant reserves, production and cashflow. Should the Smith #2 and Albrecht #1 wells prove successful; the partners will jointly consider a multi-well program for 2012 that could see as many as four additional wells drilled in the field.

As previously reported, the successful drilling of the third and fourth wells on North Chapman is expected to lead to a reclassification of the Company’s reserves from the possible category to the higher confidence proved and probable categories.

Leading Petroleum Consultants, Lonquist & Co LLC's independent reserves report has estimated the following gross commercially recoverable reserves from the North Chapman Ranch Field:

Category	Natural Gas (Bcf)	Oil (Mmbbls)	Natural Gas Liquids (Mmbbls)
Proved (P1)	62.4	4.8	4.5
Probable (P2)	34.6	2.7	2.5
Possible (P3)	142.5	10.9	10.3
Total Reserves	239.5	18.4	17.3

Set out below is Range’s attributable interest in the gross recoverable reserves on 25% of the Smith #1 well and on 20% of the remaining wells assuming the exercise of certain clawback provisions by joint venture partners occurs following the success of the Smith #1 and Russell-Bevly wells:

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Category	Natural Gas (Bcf)	Oil (Mmbbls)	Natural Gas Liquids (Mmbbls)
Proved (P1)	12.7	1.0	0.9
Probable (P2)	6.9	0.5	0.5
Possible (P3)	28.5	2.2	2.1
Total Reserves	48.1	3.7	3.5

East Texas Cotton Valley Prospect

The operator resumed testing of the Ross 3H horizontal wells with additional perforations being added between 7,245 and 7,675 feet in the horizontal section. Swabbing operations have commenced that are looking to confirm oil saturation and will be followed by additional horizontal sections being perforated and swabbed, before the commencement of fracking operations to the reservoir.

Lonquist & Co LLC's independent reserves report has estimated the following gross commercially recoverable oil reserves from the East Texas Cotton Valley Prospect (operated by Range's private US partner):

Reserves Category	Oil (Mmbbls)	
	Gross (100%)	Net Attributable to Range (21.75%)
Proved (P1)	1.5	0.33
Probable (P2)	2.7	0.59
Possible (P3)	5.4	1.17
Total Reserves	9.6	2.09

Corporate

Strategic Investment

During the quarter the Company completed a strategic investment in Tangiers Petroleum Limited ("Tangiers", ASX:TPT). Tangiers is an ASX listed exploration company which has a portfolio of two potentially world class oil and gas projects located in Morocco and Australia.

Tangiers Moroccan assets include the highly prospective offshore Tarfaya block. Netherland, Sewell & Associates conducted an independent review of the first four prospects on this block and concluded a best estimate prospective resource of approximately 870 Million Barrels, and a high estimate of almost 5 Billion Barrels.

Tangiers has since mapped numerous other prospects in Tarfaya which are expected to add significantly to the existing prospective resource estimates. Tangiers holds 75% equity in Tarfaya and intends to farm down its interests in the near term. It is anticipated that a 3D campaign and two wells will be drilled in 2012.

In Australia, Tangiers holds a 90% interest in the significant Nova and Super Nova gas prospects located offshore Northern Australia. These structures are extremely large with a physical closure of approximately 240km² each. Initial volumetrics indicate a P90 size of 70 Tcf for the combined structures. These structures are located near an existing and proposed LNG terminal in Darwin in what is regarded as a growing global gas and LNG hub. Tangiers expects to acquire further seismic and drill two wells in Australia in 2012.

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Due to strong European investor interest Tangiers is planning to dual list on the AIM market during 2011. RFC Corporate Finance has recently been appointed as the company's Nomad and planning is well underway.

Range subscribed for 5 million shares at AUD \$0.40 for a placement of AUD\$2m and has seen the value of this investment increase significantly to the date of this report.

Capital Raisings

During the quarter the company completed a US\$15m placement of shares and options to Socius CG II, an established and highly successful United States based investment group and wholly-owned subsidiary of Socius Group ("Socius"), with the share placement price being at a 10% premium to the Company's share price at the time of the placement.

The Company also raised circa \$400k through the exercise of circa 7.8m \$0.05 options during the quarter and also increased its existing credit facility with First Columbus by £30m.

Yours faithfully



Peter Landau
Executive Director

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Range Background

Range Resources Limited is a dual listed (ASX: RRS; AIM: RRL) oil & gas exploration company with oil & gas interests in the frontier state of Puntland, Somalia, the Republic of Georgia, Texas, USA and Trinidad.

- In Trinidad Range recently completed the acquisition of a 100% interest in holding companies with three onshore production licenses and fully operational drilling subsidiary. Independently assessed gross recoverable 3P reserves in place of 6.9 MMbbls (on a mean 100% basis) with an additional 20 MMbbls of prospective resources.
- In the Republic of Georgia, Range holds a 40% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. Currently, Range has recently completed a 410km 2D seismic program with independent consultants RPS Energy identifying 68 potential structures containing an estimated 2 billion barrels of oil-in-place (on a mean 100% basis) with the first of two exploration wells having spudded in July in 2011.
- In Puntland, Range holds a 20% working interest in two licences encompassing the highly prospective Dharoor and Nugaal valleys with the operator and 45% interest holder, Africa Oil Corp (TSXV: AOI) planning to commence the two well programme in 2011 (targeting (on a mean 100% basis) 300mmbbls and 375mmbbls of best estimate gross recoverable oil in place) following the recent awarding of the rig contract.
- Range holds a 25% interest in the initial Smith #1 well and 20% interest in further wells on the North Chapman Ranch project, Texas. The project area encompasses approximately 1,680 acres in one of the most prolific oil and gas producing trends in the State of Texas. Drilling of the first well has resulted in a commercial discovery with independently assessed gross recoverable reserves in place (on a mean 100% basis) of 240 Bcf of natural gas, 18 mmbbls of oil and 17 mmbbls of natural gas liquids.
- Range holds a 21.75% interest in the East Texas Cotton Valley Prospect in Red River County, Texas, USA, where the prospect's project area encompasses approximately 1,570 acres encompassing a recent oil discovery. Independently assessed gross recoverable reserves in place (on a mean 100% basis) of 5.4 mmbbls of oil.

The reserves estimate for the North Chapman Ranch Project and East Texas Cotton Valley has been formulated by Lonquist & Co LLC who are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented in writing to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids provided. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at spe.org.

The reserves estimates for the 3 Trinidad blocks referred above have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X.

RPS Group is an International Petroleum Consulting Firm with offices worldwide, who specialise in the evaluation of resources, and have consented to the information with regards to the Company's Georgian interests in the form and context that they appear. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE").

The prospective resource estimates for the two Dharoor Valley prospects are internal estimates reported by Africa Oil Corp, the operator of the joint venture, which are based on volumetric and related assessments by Gaffney, Cline & Associates.

In granting its consent to the public disclosure of this press release with respect to the Company's Trinidad operations, Petrotrin makes no representation or warranty as to the adequacy or accuracy of its contents and disclaims any liability that may arise because of reliance on it.

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Forward Looking Statements

Certain statements contained in this announcement, including information as to the future financial or operating performance of Range Resources Limited and its projects, are forward-looking statements. Such forward-looking statements:

- *are necessarily based upon a number of estimates and assumptions that, while considered reasonable by Range Resources Limited, are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies;*
- *involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward-looking statements; and*
- *may include, among other things, statements regarding targets, estimates and assumptions in respect of production and prices operating costs production prices, and results, capital expenditures, reserves and resources and anticipated flow rates, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions.*

Range Resources Limited disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise.

The words "believe", "expect", "anticipate", "indicate", "contemplate", "target", "plan", "intends", "continue", "budget", "estimate", "may", "will", "schedule" and similar expressions identify forward-looking statements.

All forward-looking statements made in this presentation are qualified by the foregoing cautionary statements. Investors are cautioned that forward-looking statements are not guarantees of future performance and accordingly investors are cautioned not to put undue reliance on forward-looking statements due to the inherent uncertainty therein

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Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

RANGE RESOURCES LIMITED

ABN

88 002 522 009

Quarter ended ("current quarter")

30 September 2011

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (3 months) (\$A'000)
1.1 Receipts from product sales and related debtors	6,744	6,744
1.2 Payments for		
(a) exploration & evaluation	(5,947)	(5,947)
(b) development	(907)	(907)
(c) production	(4,215)	(4,215)
(d) administration	(2,570)	(2,570)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	106	106
1.5 Interest and other costs of finance paid	-	-
1.6 Taxes paid	(753)	(753)
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(7,542)	(7,542)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	(4,199)	(4,199)
(b) equity investments	(2,000)	(2,000)
(c) other fixed assets	(118)	(118)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other – net cash acquired on acquisition of subsidiary	628	628
Net investing cash flows	(5,689)	(5,689)
1.13 Total operating and investing cash flows (carried forward)	(13,231)	(13,231)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(13,859)	(13,859)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	15,763	15,763
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	(766)	(766)
	Net financing cash flows	14,997	14,997
	Net increase (decrease) in cash held	1,766	1,766
1.20	Cash at beginning of quarter/year to date	17,360	17,360
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	19,126	19,126

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	117
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

\$145,000 payment of directors fees

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	5,000
4.2 Development	1,000
4.3 Production	2,500
4.4 Administration	750
Total	9,250

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	19,126	19,126
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	19,126	19,126

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased	Nil		

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>	Nil			
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 *Ordinary securities	1,803,272,094	1,803,272,094		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	96,376,159	96,376,159		
7.5 *Convertible debt securities <i>(description)</i>	Nil			
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	189,965,531	189,965,531	<i>Exercise price</i> \$0.05	<i>Expiry date</i> 31 December 2011
	3,177,029		\$0.50	30 June 2012
	855,166		£0.04	30 June 2015
	7,058,824		£0.17	30 April 2016
	60,000,000		\$0.10	31 December 2011
	41,781,915		\$0.1898	30 September 2016
7.8 Issued during quarter	41,781,915		\$0.1898	30 September 2016
7.9 Exercised during quarter	7,812,330	7,812,330	\$0.05	31 December 2011

+ See chapter 19 for defined terms.

7.10	Expired during quarter	Nil			
7.11	Debentures <i>(totals only)</i>	Nil			
7.12	Unsecured notes <i>(totals only)</i>	Nil			
7.13	Converting Performance Shares	17,921,146 – Class A 17,921,146 – Class B			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act [or other standards acceptable to ASX \(see note 4\)](#).
- 2 This statement does give a true and fair view of the matters disclosed.



Peter Landau
Executive Director
31 October 2011

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.